



United States Environmental Protection Agency (EPA)

Region 2

290 Broadway

New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): Paul Sacker

DATE: 10/21/09

SIC CODE: 5541

ICIS #: 1800025125

I. Location of Tank(s) <input type="checkbox"/> Tribal		II. Ownership of Tank(s) <input type="checkbox"/> same as location (I.)	
Facility Name <u>Elmont Gasoline Inc.</u>		Owner Name <u>Operator (owner) Elmont Gas Co. + INC</u>	
Street Address <u>653 Hempstead Ave Turnpike</u>		Street Address <u>653 Hempstead Turnpike</u>	
City <u>Elmont</u>	State <u>NY</u>	City <u>Elmont</u>	State <u>NY</u>
Zip Code <u>11003</u>		Zip Code	
County		County	
Phone Number <u>516 328 1840</u>	Fax Number	Phone Number <u>631 885 4398</u>	Fax Number
Contact Person(s) <u>EMIN Kork</u>		Contact Person(s) <u>Michael Tatum</u>	
IIA. Ownership of Other Facilities			
<input type="checkbox"/> Do you own other UST Facilities <u>Yes</u> / No			
If Yes, How many Facilities <u>1</u>		How many USTs <u>1</u>	
III. Notification			
<input type="checkbox"/> Notification to implementing agency; name <u>NE location 10394</u> permit no. <u>30071102365</u>			
State Facility ID # <u>1-000003</u> licensed to <u>102 Elmont Realty Corp.</u>			
IV. Financial Responsibility			
<input type="checkbox"/> State Fund		<input type="checkbox"/> Private Insurance: Insurer/Policy #	
<input type="checkbox"/> Guarantee	<input type="checkbox"/> Surety Bond	<input type="checkbox"/> Letter of Credit	
<input type="checkbox"/> Local Government	<input type="checkbox"/> Self Insured	<input type="checkbox"/> Not Required (Federal & State government, hazardous substance USTs)	
V. Release History N/A <input type="checkbox"/>			
<input type="checkbox"/> To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes / No			
<input type="checkbox"/> Evidence of release or spills at facility <input type="checkbox"/> Greater than 25 gallons (estimate)			
<input type="checkbox"/> Releases reported to implementing agency; if so, date(s) [280.53]			
<input type="checkbox"/> Release confirmed; when and how			
<input type="checkbox"/> Initial abatement measures and site characterization		<input type="checkbox"/> Free product removal	
<input type="checkbox"/> Soil or ground water contamination		<input type="checkbox"/> Corrective action plan submitted	
<input type="checkbox"/> Remediation ongoing		<input type="checkbox"/> Remediation completed, no further action; date(s)	
Notes:			

VI. Tank Information	Tank No.	10667	665	666			
Tank presently in use		No	No	Yes			
If not, date last used (see Section XII)		4-5-6 months	→				
If empty, verify 1" or less left (see Section XII)							
Capacity of Tank (gal)		8K	8K	6K			
Substance Stored				gas			
M/Y Tank installed / Upgraded		12/04/85	→				
<u>Tank Construction:</u> Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		STAP	SW FRP	SW FRP			
Spill Prevention		X	X	X			
Overfill Prevention (specify type)		Flapper	→				
<u>Special Configuration:</u> Compartmentalized, Manifolded		Compartment?					

VII. Piping Information

Piping Type: Pressure, Suction

Piping Construction:

Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)

Tank and Piping Notes:

Operator called station while I was here - he did not answer.

VIII. Cathodic Protection

N/A ☐

(?) - Piping

Integrity Assessment conducted prior to upgrade

Interior Lining:

Interior lining inspected

Impressed Current

CP Test records

Rectifier inspection records

Sacrificial Anode:

CP test records

CP Notes:

Piping should be checked - pumps buried in dirt - could not see lines.

Tank No.		664	665	666			
IX. UST system used solely by Emergency Power Generator							
X. Release Detection		N/A <input type="checkbox"/>					
<u>Tank RD Methods</u>	ATG						
	Interstitial Monitoring						
	Groundwater Monitoring	Y	Y	Y			
	Vapor Monitoring						
	Inventory Control w/ TTT						
	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR						
<u>12 Months Passing Monitoring Records</u>		NO *					
Tank RD Notes:		Checks 1 GW well 1x week - Hand written log ** GW 9/11/09, 11/17/08 then 2/2/09 → 6/30/09 Nothing for 7, 8, & 9 09 10/01 OK					
<u>Pressurized Piping RD Methods</u>		N/A <input type="checkbox"/>					
	Interstitial Monitoring						
	Groundwater Monitoring	X	Y	Y			
	Vapor Monitoring						
	SIR						
<u>12 Months Passing Monitoring Records</u>		AS above.					
<u>ALLD</u>	Annual Line Tightness Test						
	Present	*	✓	✓			
	Annual Test		7	7, **			
Piping RD Notes:		* Lil not open pump. ** Owner of Yelton has hist records					

XI. Repairs

N/A ☐

Repaired tanks and piping are tightness tested within 30 days of repair completion

Y ☐ N ☐ Unknown ☐

CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system

Y ☐ N ☐ Unknown ☐

Records of repairs are maintained

Y ☐ N ☐ Unknown ☐

XII. Temporary Closure

N/A ☐

Two 8/L USTs

CP continues to be maintained

Y ☐ N ☐ Unknown ☐

2 - piping

UST system contains product and release detection is performed

Y ☐ N ☐ Unknown ☐

Cap and secure all lines, pumps, manways

Y ☐ N ☒ Unknown ☐

Notes:

Two 8/L USTs not in use.

"Reg 1" had 4.5" inches of gas &

Reg 2 - was empty

Operator took stick reading and I observed 4.5" of gasoline - smelled it on stick

All fill ports not secured & capped on these 2 USTs



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2
UST PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

☐ No violations observed at the conclusion of this inspection.

☐ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Violations Observed: 40 CFA

Regulatory Citation	Violation Description
§ 280.45	Incomplete records for release detection
§ 280.44(c)	No ALLO test results
§ 280.42 280.42(b)	USTs not secured
§	
§	
§	
§	
§	

Actions Taken:

☐ Field Citation; # _____ ☒ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

Require - evidence of piping construction and
if metal - evidence that corrosion tests
are conducted (last two tests)
Require ALLO test.

Name of Owner/Operator Representative:

(Please print)

Emilio Koric

(Signature)

Other Participants: _____

Name of EPA Inspector/representative

Paul Sackee

(Please print)

Paul M. Sackee

(Signature)

F10531

(Credential Number)

Date of inspection 10/21/09 Time 3:55 AM/PM

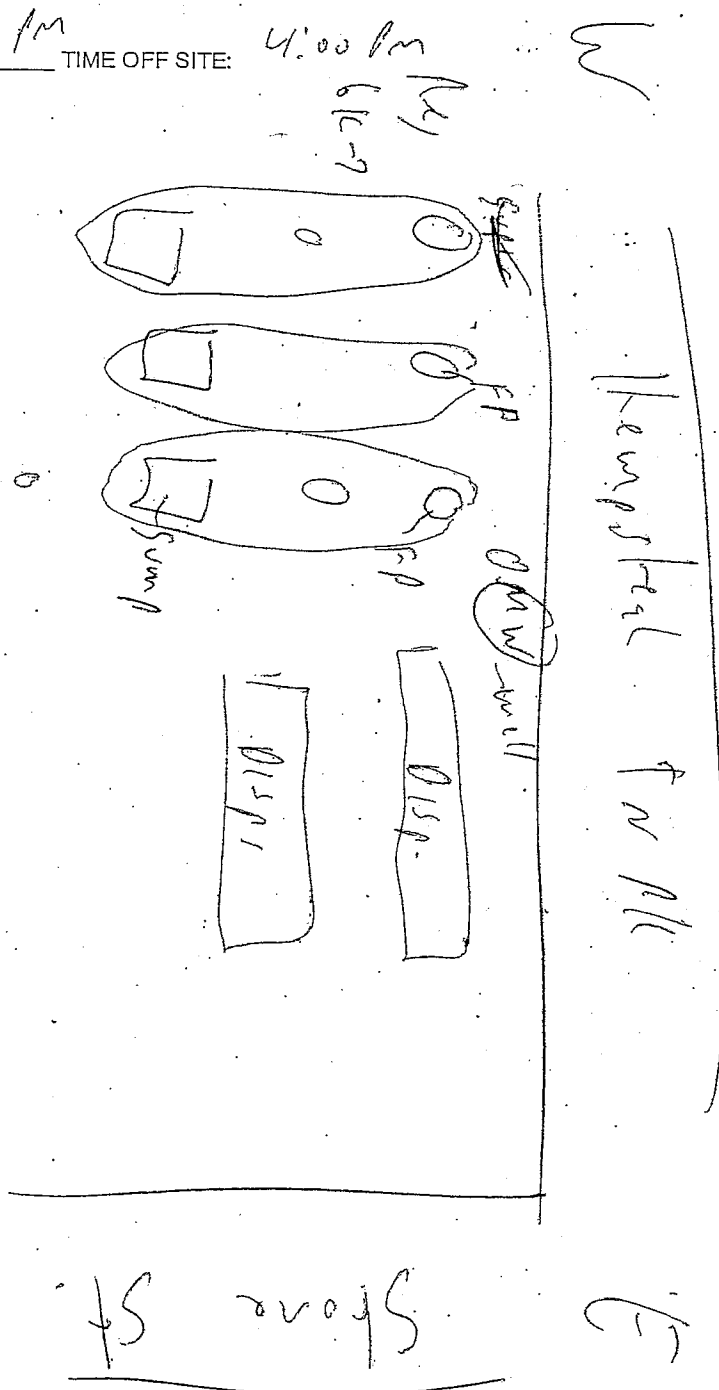
SITE DRAWING

DATE: 10/21/09 TIME ON SITE: 3:15 PM TIME OFF SITE: 4:00 PM

WEATHER:

ENVIRONMENTALLY SENSITIVE AREA: Y ☐ N ☐

If "Yes", please describe:



Service Bay
Operated by Yehin
if operates
no VTS

☐ Pictures

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? ☒ Yes

Deficiencies observed: (Put an X for each observed deficiency)

☐ Potential failure to complete or submit a notification, report, certification, or manifest

☐ Potential failure to follow or develop a required management practice or procedure

☒ Potential failure to maintain a record or failure to disclose a document

☒ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

☐ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? ☒ Yes / ☐ No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? ☒ Yes / ☐ No

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during Inspections? ☒ Yes / ☐ No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? ☒ Yes / ☐ No

[Signature] 10/21/09

Release Prevention Compliance Measures Matrix.

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		✓	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		✓	
		<input checked="" type="checkbox"/> Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		<input type="checkbox"/> Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		<input type="checkbox"/> Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		<input type="checkbox"/> Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	✓		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	✓		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	✓		✗
		<input type="checkbox"/> UST system (Choose one) <input type="checkbox"/> UST in operation <input type="checkbox"/> UST in temporary closure <input type="checkbox"/> CP System is properly operated and maintained <input type="checkbox"/> CP system is performing adequately based on results of testing. [280.31(b)]; - or - <input type="checkbox"/> CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure/Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]			
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]			
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]			✓
		<input checked="" type="checkbox"/> Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs – tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: <input type="checkbox"/> Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] <input type="checkbox"/> Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] <input type="checkbox"/> Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs – tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: <input type="checkbox"/> Tank and piping meet new UST requirements [280.21(a)(1)] <input type="checkbox"/> Steel tank is internally lined. [280.21 (b)] <input type="checkbox"/> Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A – Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions – To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/Federal Citation	In Compliance		
			N/A	Yes	No
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]		✓	
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]			
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]			
	4	Implementing agency has been notified of suspected release as required. [(280.40(b)) <input type="checkbox"/> Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]	✓		
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose T or B)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
<input type="checkbox"/>			<p>A. Inventory Control with Tank Tightness Testing (T.T.T)</p> <ul style="list-style-type: none"> <input type="checkbox"/> Inventory control is conducted properly. <ul style="list-style-type: none"> <input type="checkbox"/> T.T.T. performed as required (See "D" below). <input type="checkbox"/> Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(a)(2)] <input type="checkbox"/> Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)] <input type="checkbox"/> Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
<input type="checkbox"/>			B. Automatic Tank Gauge (ATG) <ul style="list-style-type: none"> <input type="checkbox"/> ATG is set up properly. [280.40(a)(2)] <input type="checkbox"/> ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] <input type="checkbox"/> ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
<input type="checkbox"/>			C. Manual Tank Gauging (MTG) <ul style="list-style-type: none"> <input type="checkbox"/> Tank size is appropriate for using MTG. [280.43(b)(5)] <ul style="list-style-type: none"> <input type="checkbox"/> Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) <input type="checkbox"/> Method is being conducted correctly. [280.43(b)(4)] <input type="checkbox"/> No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	D. Tightness Testing (Safe Suction piping does not require testing) <ul style="list-style-type: none"> <input type="checkbox"/> Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] <input type="checkbox"/> Tightness testing is conducted within specified time frames for method: <ul style="list-style-type: none"> <input type="checkbox"/> Tanks – every 5 years [280.41(a)(1)] <input type="checkbox"/> Pressurized Piping – annually [280.41(b)(1)(ii)] <input type="checkbox"/> Non-exempt suction piping – every 3 years [280.41(b)(2)] <input type="checkbox"/> Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	E. Ground Water or Vapor Monitoring <ul style="list-style-type: none"> <input type="checkbox"/> Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] <input type="checkbox"/> Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] <input type="checkbox"/> Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] <input type="checkbox"/> Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	F. Interstitial Monitoring <ul style="list-style-type: none"> <input type="checkbox"/> Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] <input type="checkbox"/> Sensor properly positioned. [280.40(a)(2)]

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	<input type="checkbox"/>		G. Automatic Line Leak Detector (ALLD) <input type="checkbox"/> ALLD is present and operational. [280.44(a)] <input type="checkbox"/> Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] <input type="checkbox"/> The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or <input type="checkbox"/> The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] <input type="checkbox"/> S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A – Indicates that the measure is not applicable.

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In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

WATER WELL MONITORING

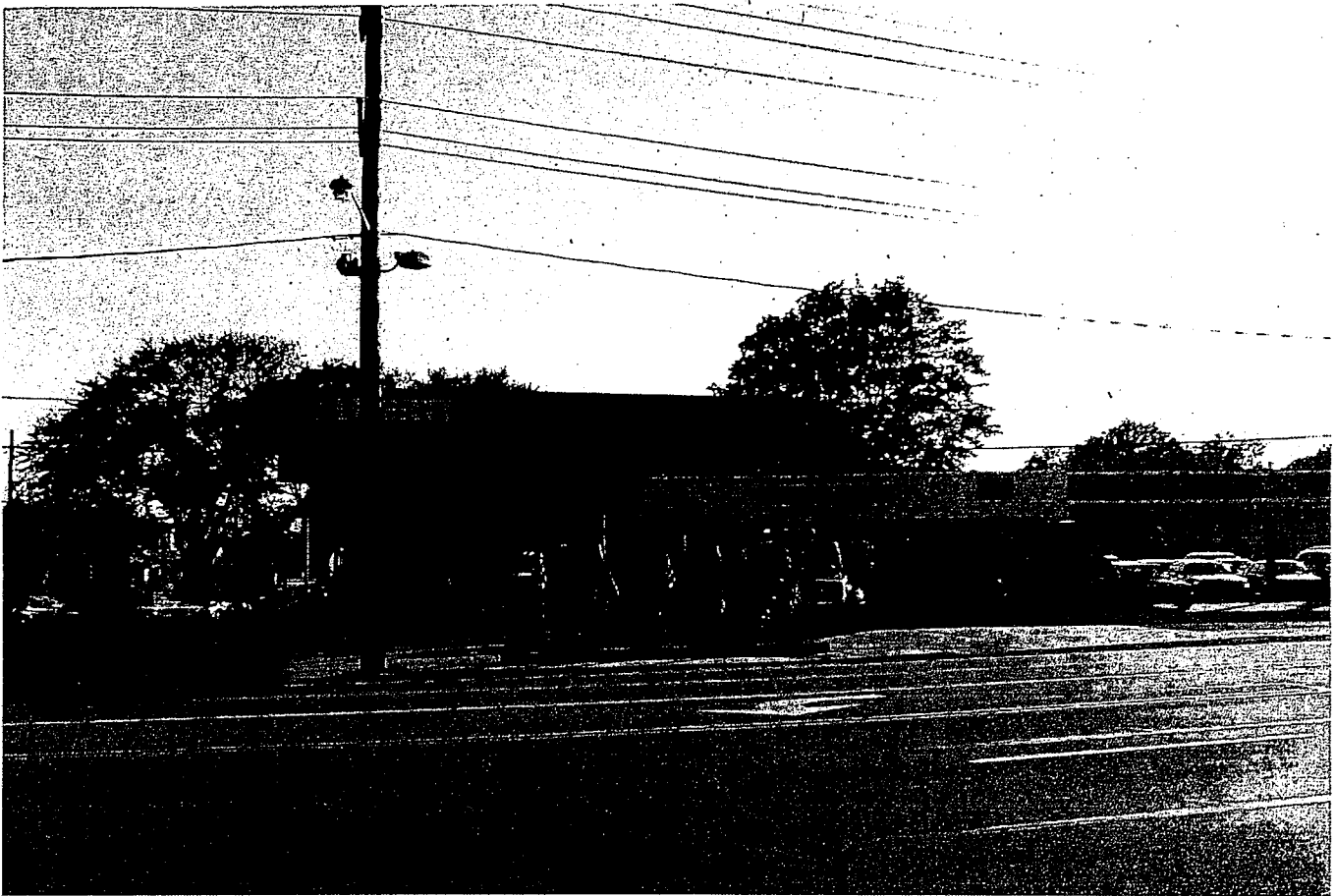
WELL LOCATION	DATE	WEATHER CONDITION	VISIBLE SHEEN	PRODUCT FOUND	WATER ONLY	SAMPLED BY (NAME)
1	05-28 ⁰⁵	Rayn	Yes	NO	Yes	Emm
1	05-05	Sun	11	11	11	11
1	05-12 ⁰²	Rayn	11	11	11	11
1	05-19 ⁰⁵	Rayn	11	11	11	11
11	05-25 ⁰²	Sun	11	11	11	11
11	6-02 ⁰⁵	Sun	11	11	11	11
1	6-9 ¹¹	Sun	11	11	11	11
11	6-16 ⁰⁹	Sun	11	11	11	11
11	6-23 ¹¹	Sun	11	11	11	11
11	6-30 ⁰²	Sun	11	11	11	11
11	7-7 ⁰⁵	Rayn	11	11	11	11
11	7-14 ⁰⁵	Sun	11	11	11	11
11	7-21	Sun	11	11	11	11
11	7-28 ¹¹	Sun	11	11	11	11
11	8-4 ³⁹	Rayn	11	11	11	11
11	8-11 ¹¹	Sun	11	11	11	11
11	8-18	Sun	11	11	11	11
11	8-25	Sun	11	11	11	11
11	9-1 ¹¹	11	11	11	11	11
11	12-11 ⁰⁸	11	11	11	11	11
11	2-2 ⁰⁹	Rayn	11	11	11	11

WATER WELL MONITORING

[illegible]

WATER WELL MONITORING

WELL LOCATION	DATE	WEATHER CONDITION	VISIBLE SHEEN	PRODUCT FOUND	WATER ONLY	SAMPLED BY (NAME)
1	2-9-09	Sun	Yes	NO	Yes	Emm
1	2-16-09	Sun	11	NO	Yes	Emm
1	2-22-09	Sun	11	NO	Yes	11
1	3-2-09	Sun	11	NO	Yes	11
1	3-9-09	Rain	11	NO	Yes	11
1	3-16-09	Sun	11	NO	Yes	11
1	3-23-09	Sun	11	NO	Yes	11
1	3-30-09	Sun	11	NO	Yes	11
1	4-6-09	Sun	11	NO	Yes	11
1	4-13-09	Rain	11	NO	Yes	11
1	4-20-09	Sun	11	NO	Yes	11
1	4-27-09	Sun	11	NO	Yes	11
1	5-4-09	Sun	11	NO	Yes	11
1	5-11-09	Rain	11	NO	Yes	11
1	5-18-09	Sun	11	NO	Yes	11
1	5-25-09	Sun	11	NO	Yes	11
1	6-1-09	Sun	11	NO	Yes	11
1	6-8-09	Sun	11	NO	Yes	11
1	6-16-09	Rain	11	NO	Yes	11
1	6-23-09	Sun	11	NO	Yes	11
1	6-30-09	Rain	11	NO	Yes	11



10-21-2009 059

LOCATION ID 10394

PERMIT NO 2007TR02385

STATE OF NEW YORK
COUNTY OF NASSAU
OFFICE OF FIRE MARSHAL
F/C TANK REGISTRATION

LOCATION: ELMONT GASOLINE INC., 653 HEMPSTEAD TPKE, ELMONT, NY 11003

ISSUED TO: NAME 102 ELMONT REALTY CORP
ADDRESS 653 HEMPSTEAD TPKE
ELMONT, NY 11003

EFFECTIVE DATE 12/13/2007
EXPIRATION DATE 10/31/2012

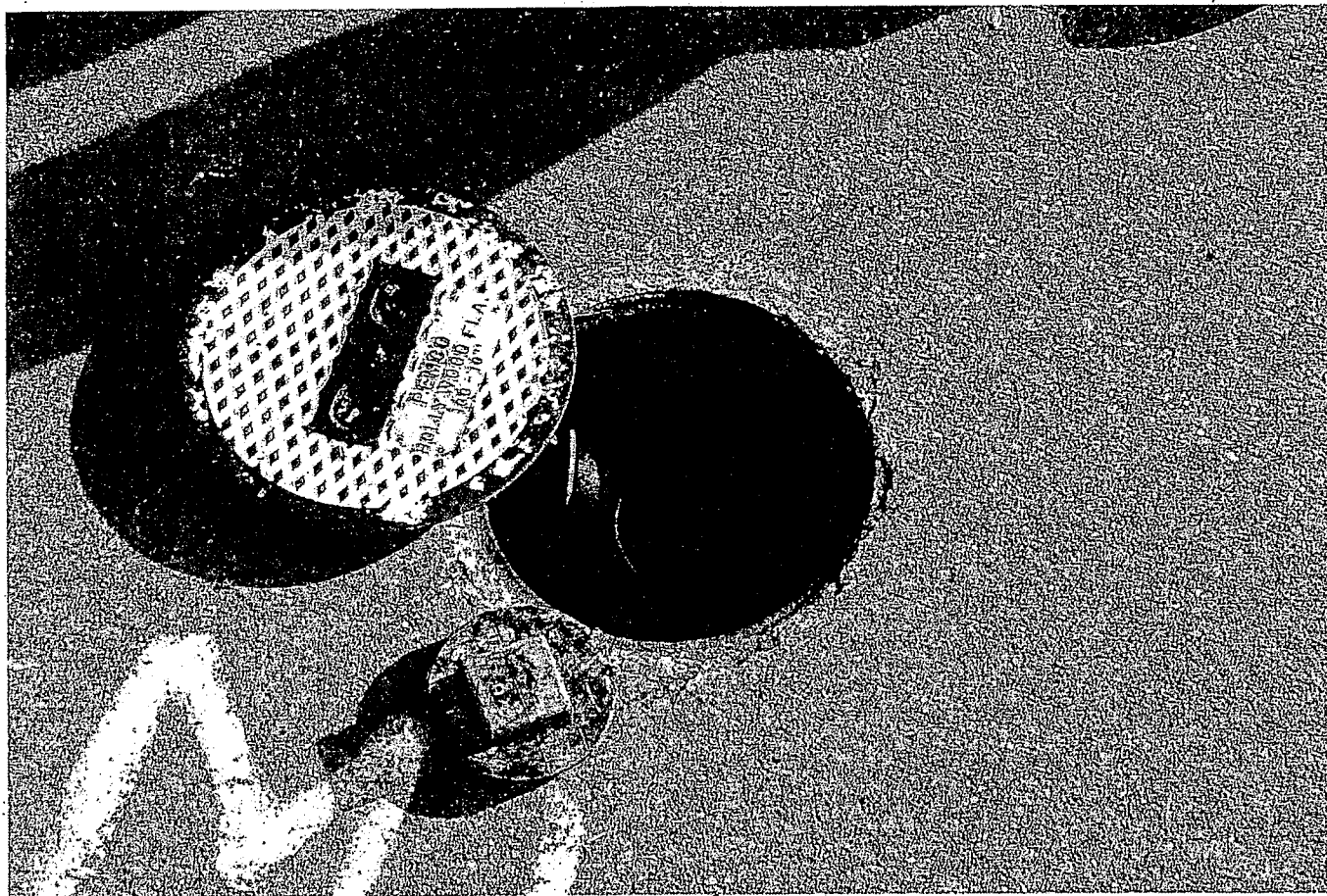
TANK ID	SIZE	PRODUCT	DATE INSTALLED	DATE TESTED	CONSTRUCTION
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10665	8000	30120303	12/04/1985	05/01/2006	SFG
10666	6000	30159301	12/04/1985	12/09/2005	SFG

END OF LISTING

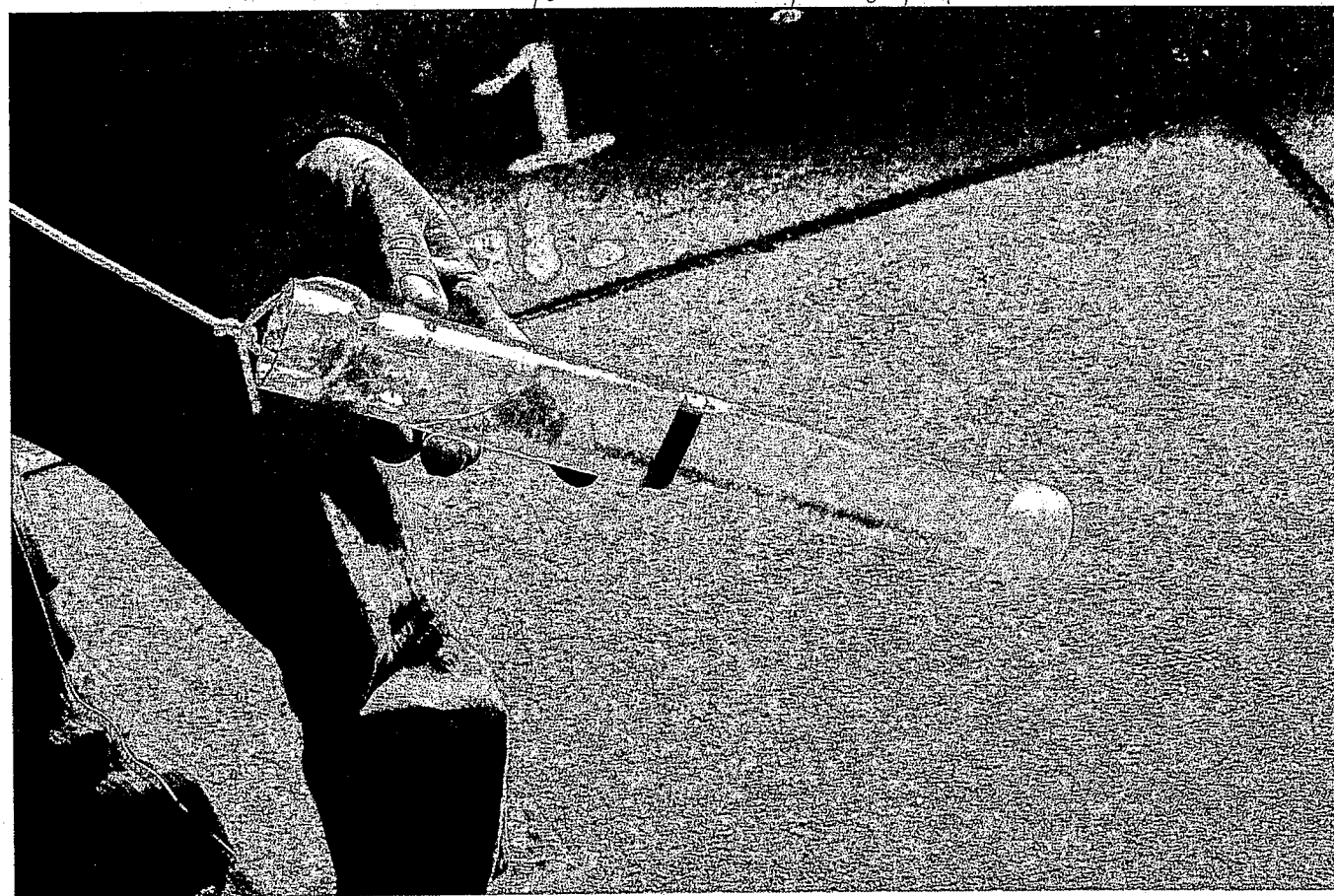
JANUARY 05, 2008

ASSISTANT CHIEF FIRE MARSHAL

10-21-2009 046



10-21-2009 047



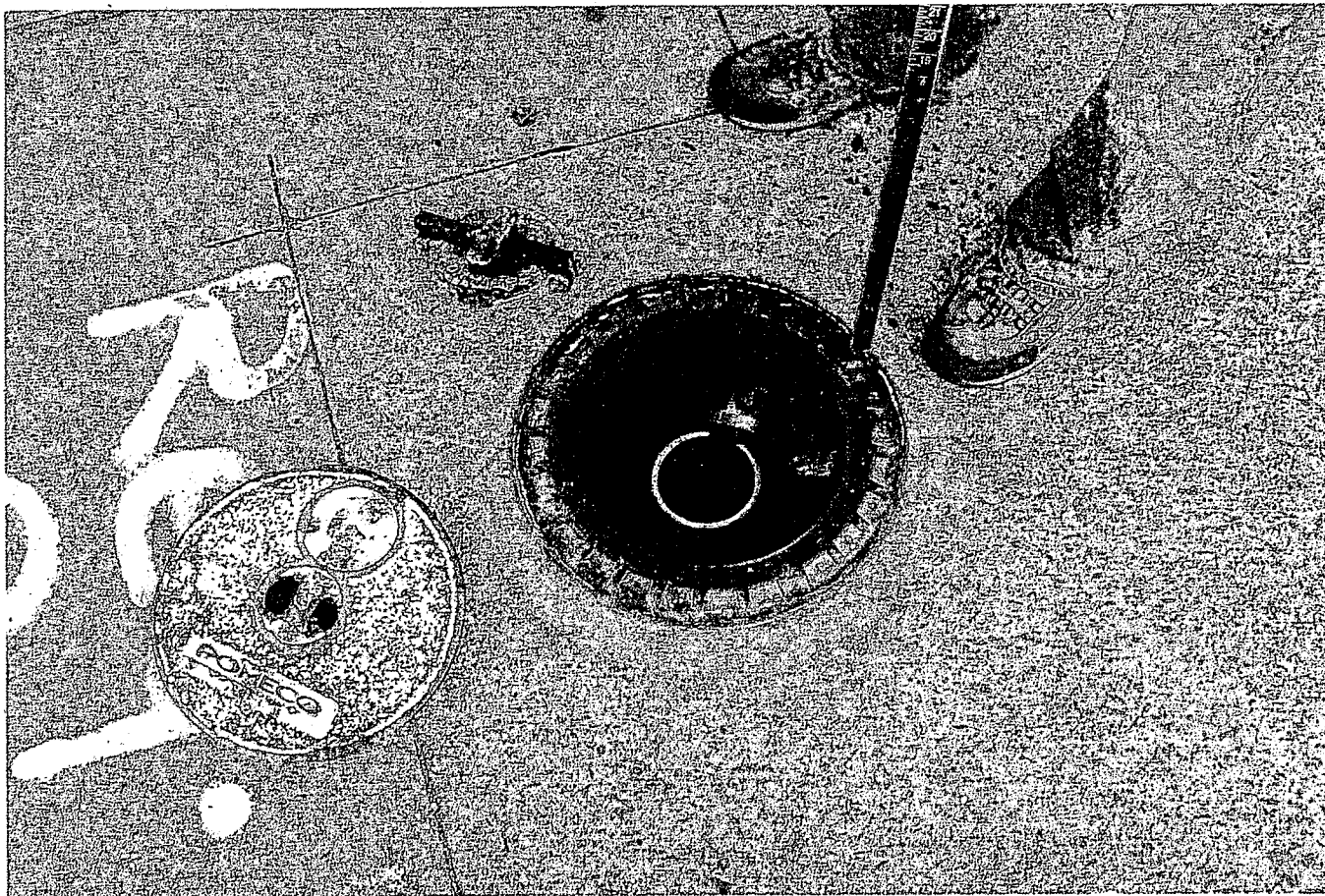
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10-21-2009 049



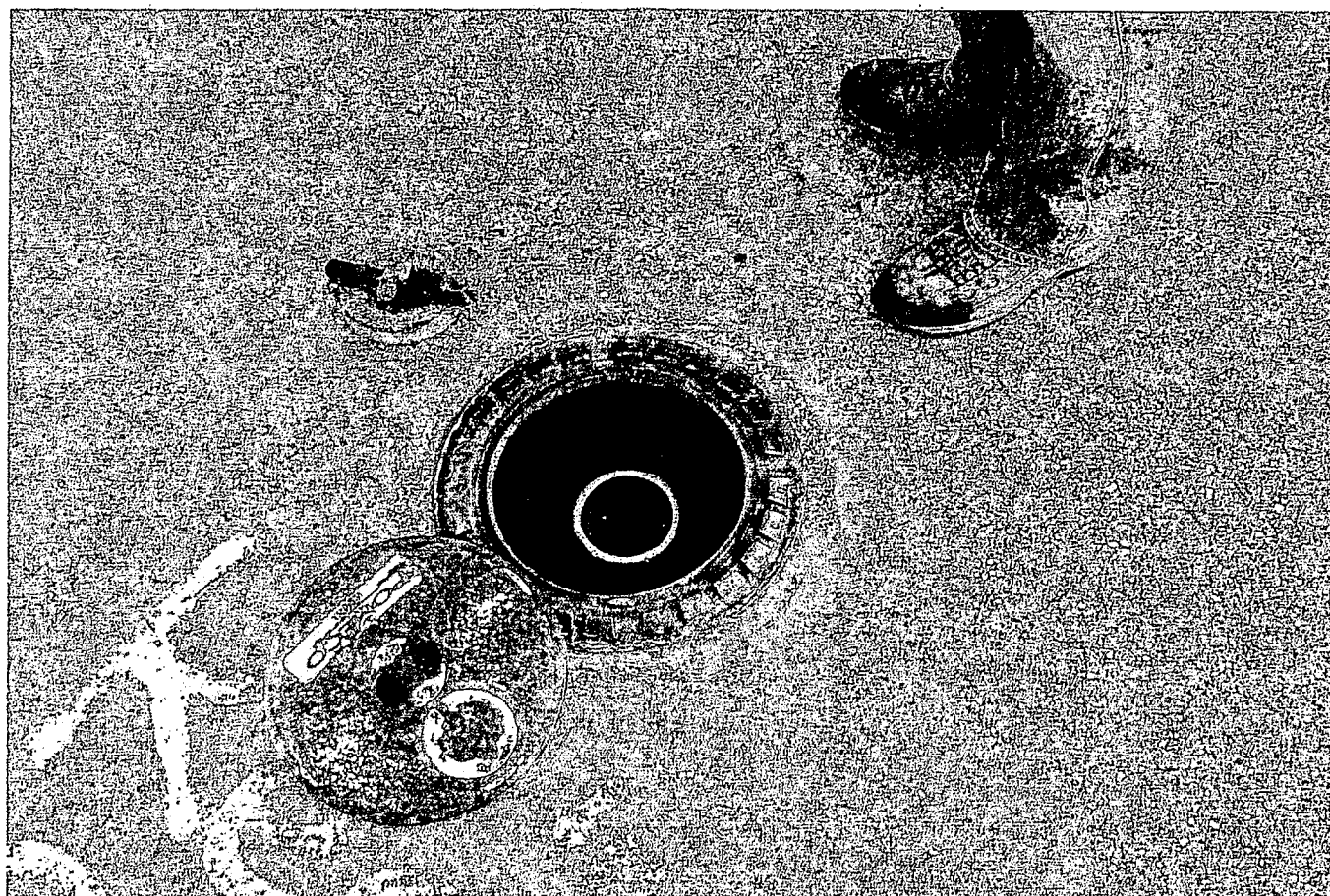
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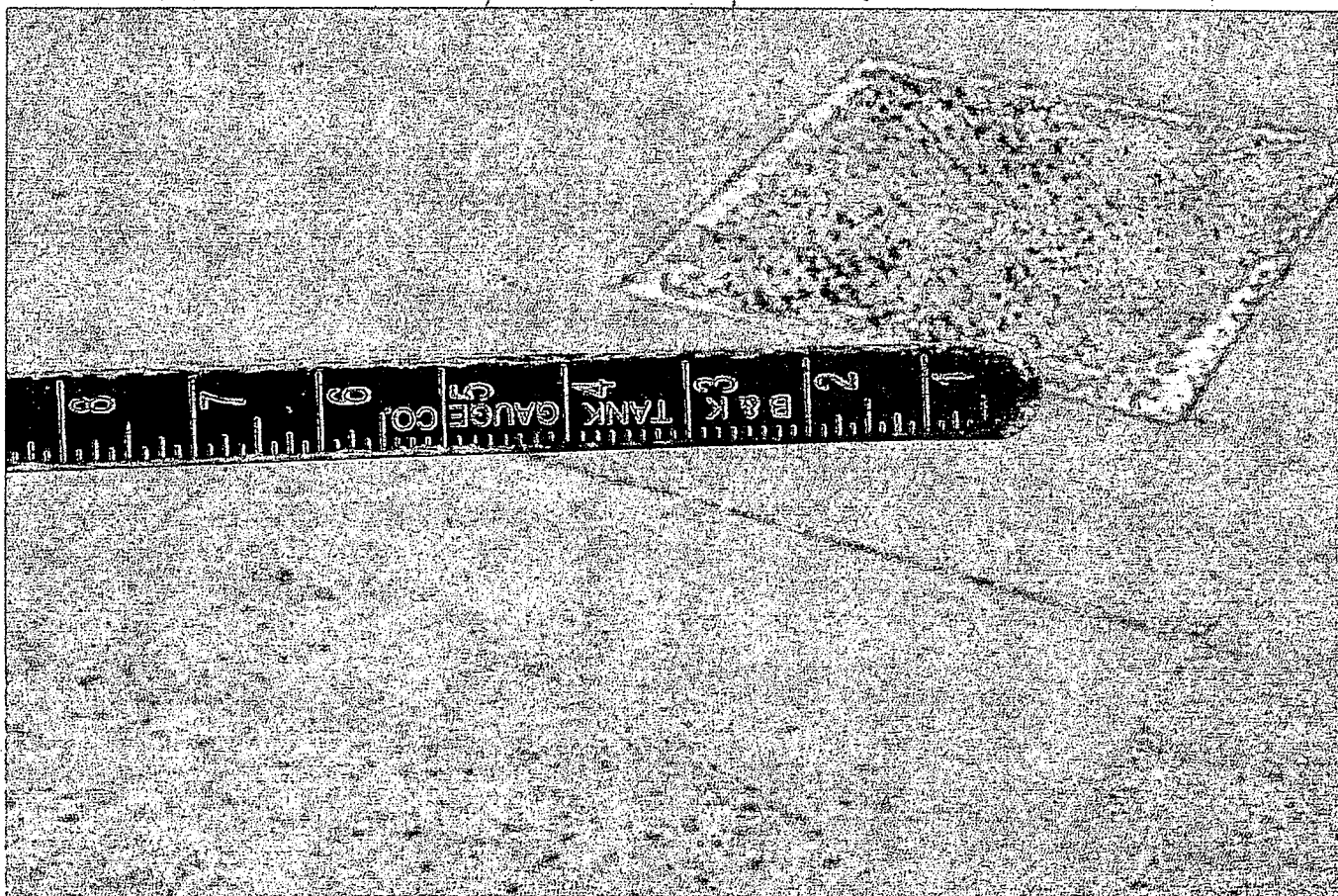
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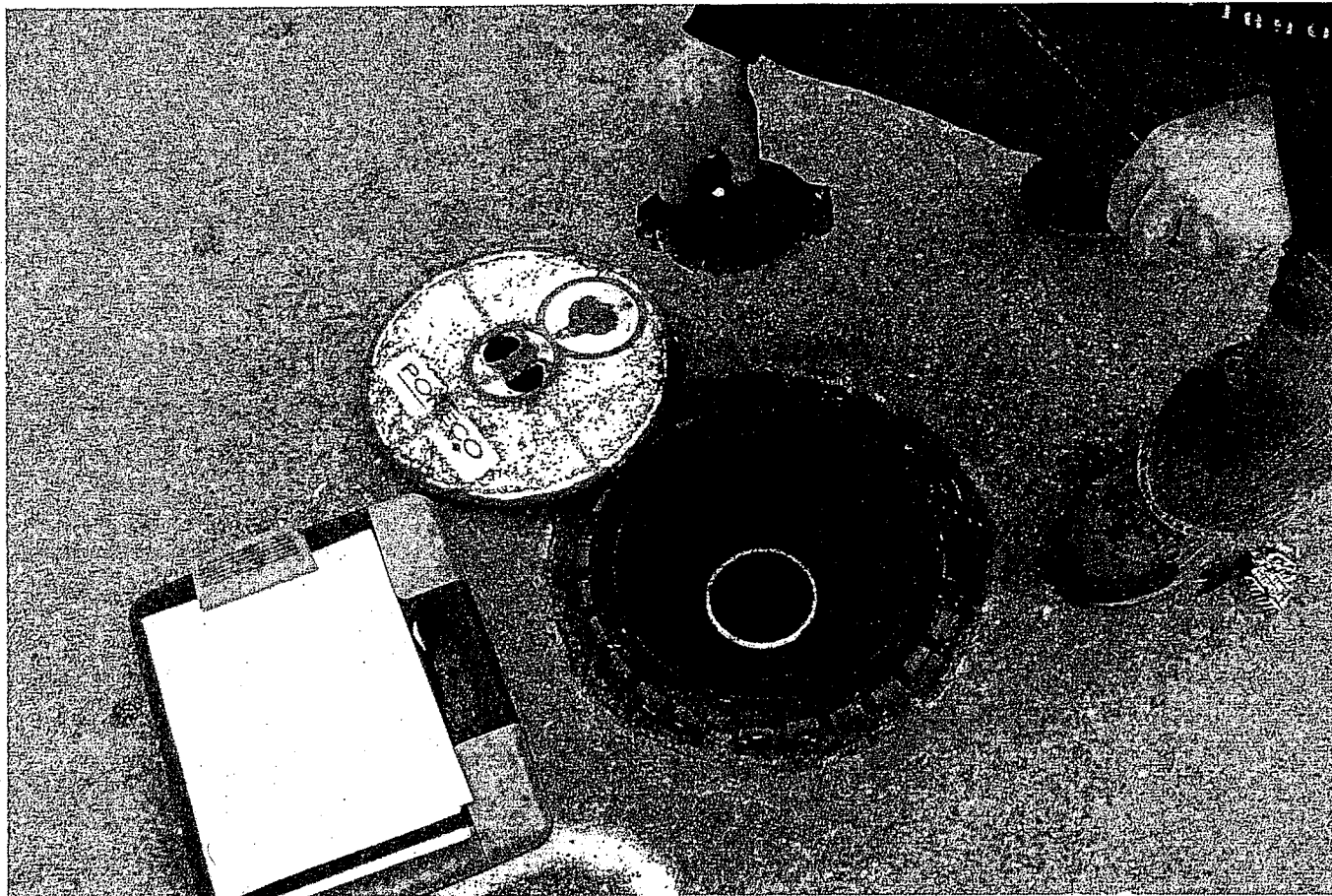
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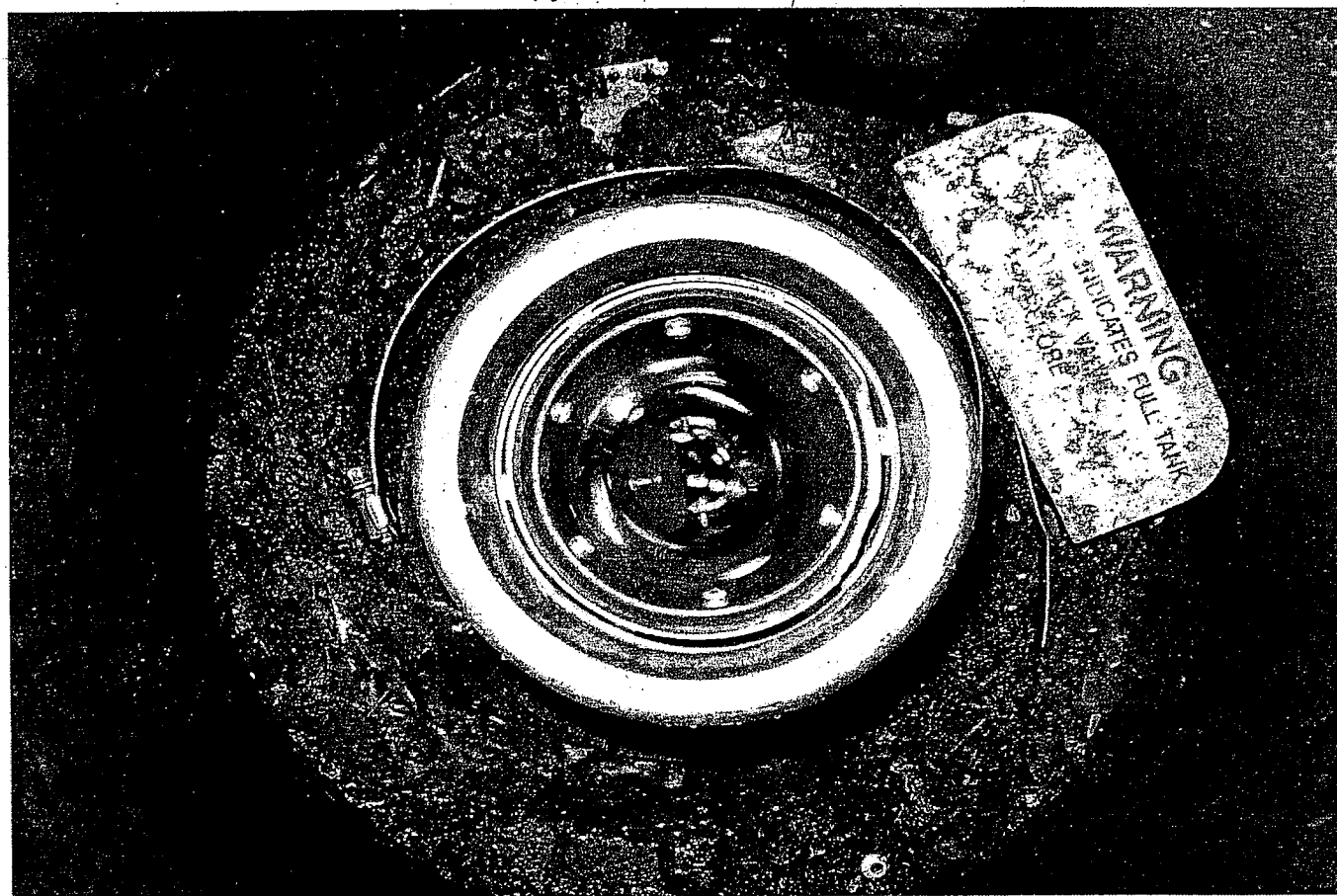
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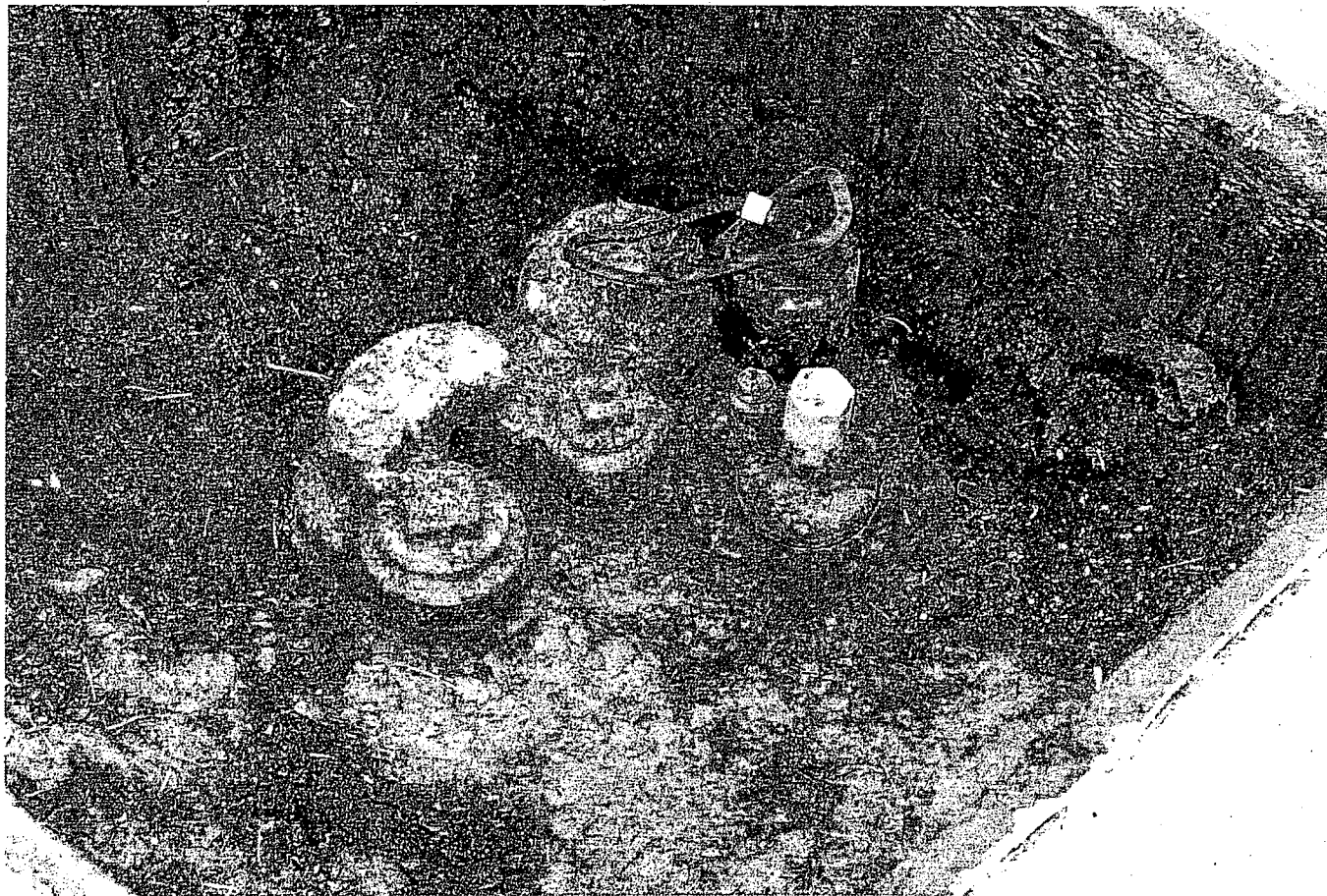
10-21-2009 054



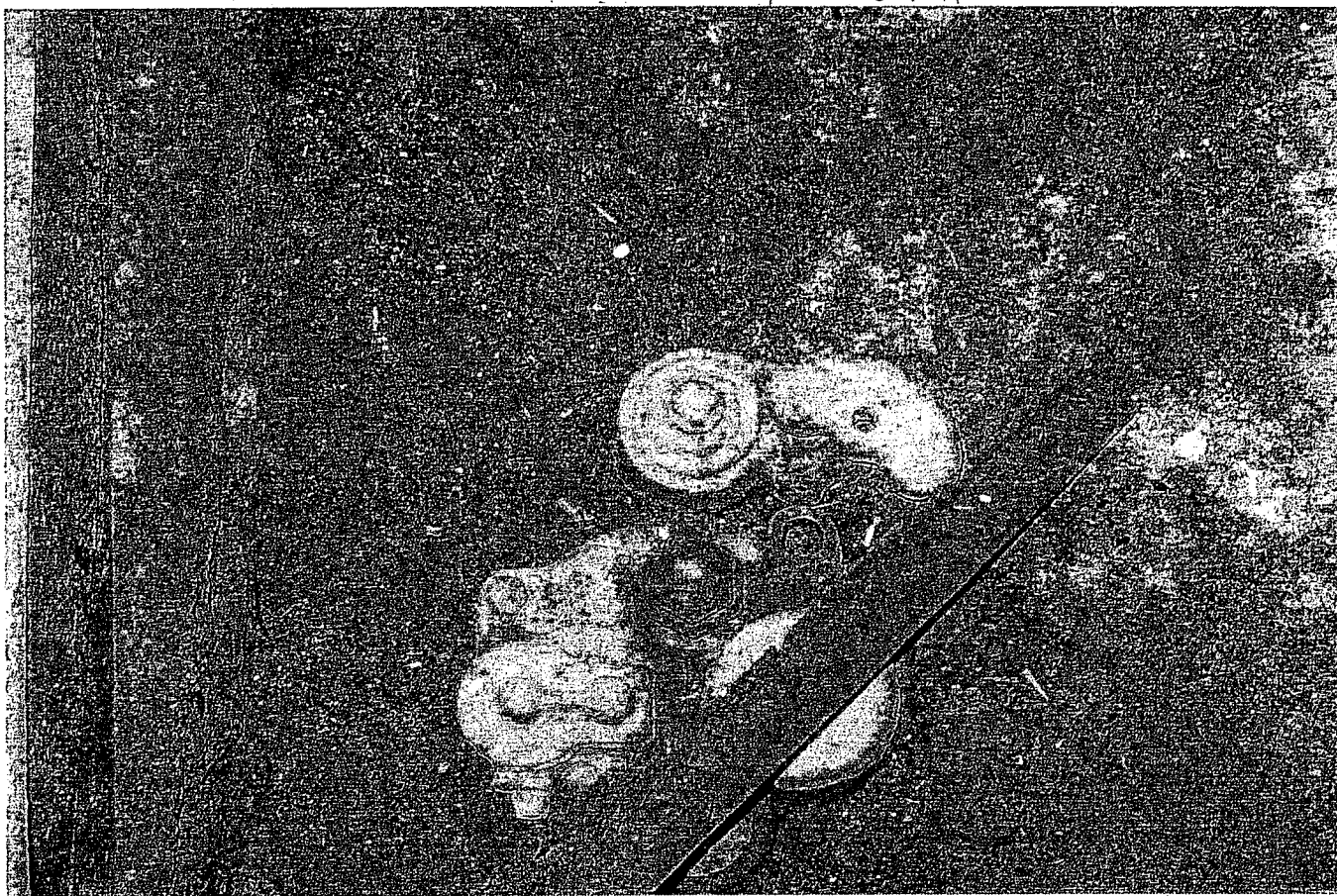
10-21-2009 055



10-21-2009 056



10-21-2009 057



10-21-2009 058

Photo Log

Paul Sacker

Oct-09

DATE	COMPANY NAME	ADDRESS	PHOTO #	DESCRIPTION
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	001	Veeder Root
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	002	Close Up of Veeder Root
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	003	Tank field
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	004	overflow alarm
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	005	Fill port - reg
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	006	Sump Cover - Reg.
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	007	Fill Port - Super
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	008	close up of super spill bucket w/fluid
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	009	Sump pit - super
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	010	sump pit - closeup with DW piping
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	011	sump pit of reg.
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	012	sump pit of reg showing flex pipe.
10/21/09	S+B PETROLEUM	725 Wyandach Ave., North Ba	013	Facility
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	014	Suffolk Co. Cert
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	015	overflow alarm - not functional
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	016	Tank field
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	017	fill port - reg 1
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	018	fill port reg. 2
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	019	fill port - super
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	020	flapper in super
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	021	flapper in reg 2
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	022	flapper in reg 1
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	023	sump - reg1
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	024	sump - reg1 copy
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	025	sump - super
10/21/09	SRVP CORPORATION	785 SUFFOLK AVE., Brentwe	026	Facility
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	027	Nassau Co. Cert
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	028	map of facility
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	029	manifold sump on reg. 2
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	030	master sump on reg. 2
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	031	flapper in reg. 2
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	032	fill port with flapper- super
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	033	fill port of super
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	034	sump - super
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	035	fill port w/ flapper of diesel
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	036	fill port of diesel
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	037	diesel sump w/ fluid
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	038	c-up of diesel sump with liquid sensor
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	039	reg. 1 flapper
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	040	manifold sump on reg. 1 w/rusty pipe
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	041	another view of manifold sump 1
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	042	line leak sensor box
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	043	groundwater sample
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	044	groundwater well
10/21/09	PDE Island Park	4305 AUSTIN BLVD, Island F	045	Line/ALLD Test Results
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	046	Nassau Co. Cert
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	047	groundwater well
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	048	groundwater sample
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	049	Tank field
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	050	another view of tank field
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	051	fil port of reg. 1
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	052	stick reading of reg. 1, 4.5" of product
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	053	fill port reg. 2
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., El	054	stick reading of reg. 1, 0" of product

10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., EL	055	fill port of Tank 3
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., EL	056	flapper in tank 3 fill
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., EL	057	sump for tank 3
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., EL	058	aump for tank 2
10/21/09	Elmont Gasoline Inc.	653 HEMPSTEAD TPKE., EL	059	Facility



United States Environmental Protection Agency (EPA)

Region 2

290 Broadway
New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S):

Paul Sackler

DATE:

7/27/11

SIC CODE:

8451

ICIS #:

26000019765

I. Location of Tank(s)

☐ Tribal

Facility Name

TAG Gasoline

Street Address

653 Hempstead Turnpike

City

Elmont

State

NY

Zip Code

11003

County

Nassau

Phone Number

516 328

Fax Number

1840

Contact Person(s)

ALI
Nick Yetim / SENTEL

II. Ownership of Tank(s)

☐ same as location (I.)

Owner Name

Black Realty

Street Address

Same

City

State

Zip Code

County

Phone Number

631 559

Fax Number

3555

Contact Person(s)

Rachel Yetim

696 404 40000306
IIA. Ownership of Other Facilities

☐ Do you own other UST Facilities Yes / No

If Yes, How many Facilities

2

How many USTs

III. Notification

☐ Notification to implementing agency; name

NC 2011 TR 0014

State Facility ID #

IV. Financial Responsibility

☐ State Fund

☐ Guarantee

☐ Local Government

☐ Surety Bond

☐ Self Insured

☐ Private Insurance: Insurer/Policy #

☐ Letter of Credit

☐ Not Required (Federal & State government, hazardous substance USTs)

V. Release History

N/A ☐

☐ To your knowledge, are there any public or private Drinking Water Wells in the vicinity? Yes / No

☒ Evidence of release or spills at facility

☐ Releases reported to implementing agency; if so, date(s)

☐ Greater than 25 gallons (estimate)

~~280.53~~ [280.53]

☐ Release confirmed; when and how

☐ Initial abatement measures and site characterization

☐ Soil or ground water contamination

☐ Remediation ongoing

☐ Free product removal

☐ Corrective action plan submitted

☐ Remediation completed, no further action; date(s)

Notes:

DEC working on previous releases

LAT: 40.70716
Long: -73.702754

11/21/11

VI. Tank Information	Tank No.	1	2				
Tank presently in use		8000K	6000K				
If not, date last used	(see Section XII)						
If empty, verify 1" or less left	(see Section XII)						
Capacity of Tank (gal)		8K	6K				
Substance Stored		gas	gas				
M/Y Tank installed / Upgraded		11/8/05	12/1/05				
<u>Tank Construction:</u> Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)		Sw	FRP				
Spill Prevention		✓	✓				
Overfill Prevention (specify type)		shut off					
<u>Special Configuration:</u> Compartmentalized, Manifolder		N					

VII. Piping Information

Piping Type: Pressure, Suction

Piping Construction:

Bare steel, Sacrificial Anode, Impressed Current, Flex,
FRP, Double-walled (DW)

Tank and Piping Notes:

I used a magnet to verify that all piping from
Sumps entering, soil was metal, Sumps still in dirt
pits & rusting.

VIII. Cathodic Protection

N/A

Integrity Assessment conducted prior to upgrade

Interior Lining: Interior lining inspected

Impressed Current: CP Test records

Rectifier inspection records

Sacrificial Anode: CP test records

CP Notes:

Piping has no evident CP. Tanks are
registered as FRP

Tank No.	1	2				
IX. UST system used solely by Emergency Power Generator						
X. Release Detection N/A <input type="checkbox"/>						
<u>Tank RD Methods</u>	ATG					
	Interstitial Monitoring					
	Groundwater Monitoring					
	Vapor Monitoring					
	Inventory Control w/ TTT	Y	Y			
	Manual Tank Gauging					
	Manual Tank Gauging w/ TTT					
	SIR					
12 Months <u>Monitoring Records</u> (Must Make Available Last 12 Months For Compliance)	N	N				
<p>Tank RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)</p> <p style="font-size: 1.2em;">Had 10-day inventory control records from 1/2011 - 7/2011 which 7/2010 - 12/2010. Nolet Yehon was then in his office. Not was adequate - tanks too old</p>						
<u>Pressurized Piping RD Methods</u>	N/A <input type="checkbox"/>					
	Interstitial Monitoring					
	Groundwater Monitoring					
	Vapor Monitoring					
	SIR					
12 Months <u>Monitoring Records</u>						
ALLD	Annual Line Tightness Test					
	Present	✓	✓			
	Annual Test					
<p>Piping RD Notes: (State What Months Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure)</p> <p style="font-size: 1.2em;">No evidence of RD or ALLD monitoring for P.P.s evident.</p>						

XI. RepairsN/A ☐

Repaired tanks and piping are tightness tested within 30 days of repair completion

Y ☐ N ☐ Unknown ☐

CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system

Y ☐ N ☐ Unknown ☐

Records of repairs are maintained

Y ☐ N ☐ Unknown ☐**XII. Temporary Closure**N/A ☐

CP continues to be maintained

Y ☐ N ☐ Unknown ☐

UST system contains product and release detection is performed

Y ☐ N ☐ Unknown ☐

Cap and secure all lines, pumps, manways

Y ☐ N ☐ Unknown ☐

Notes:

W Hempstead Turnpike E

Super Fill Res Fill

○ ○

□ □

Sumps. 0mw

Used cars

Shop.



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST
PROGRAM
Ground Water Compliance Section
New York, NY 10007-1866

Inspector Observation Report
Inspection of Underground Storage Tanks (USTs)

TAB Gasoline
653 Hempstead Turnpike
Elmont, NY

☐ No violations observed at the conclusion of this inspection.

☒ The above named facility was inspected by a duly authorized representative of EPA Region 2, and the following are the inspector's observations and/or recommended corrective action(s):

Violations Observed:

Regulatory Citation	Violation Description
§ 280.20(b)(2)	No Corrosion protection for metal piping
§ 280.41(b)(1)(iv)	No Release Detection for underground piping
§ 280.41(a)	No ALD test
§ 280.41(a)(2)	No Tank Tightness test every 5 years
§	for 10 day inventory control
§	
§	
§	

Actions Taken:

☐ Field Citation; # _____ ☐ Additional information required ☐ On-site request/Due date _____

Comments/Recommendations:

Need to protect Sump/Pipes from Corrosion
Need to document evidence of Release detection for
pipes, show line leak detection tests, and show
tank tightness test for 2005 & 2010

Name of Owner/Operator Representative:

Ali Sertel

(Please print)

Ali Sertel

(Signature)

Other Participants: _____

Name of EPA Inspector/representative

Paul Sacker

(Please print)

Paul M. Sacker

(Signature)

F13630

(Credential Number)

Date of Inspection 2/27/11 Time 11:30 (AM/PM)

MS 2/27/11

SITE DRAWING

DATE: _____ TIME ON SITE: _____ TIME OFF SITE: _____

WEATHER: _____

ENVIRONMENTALLY SENSITIVE AREA: Y ☐ N ☐
If "Yes", please describe:

☐ Pictures

11/7/11

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection?

Deficiencies observed: (Put an X for each observed deficiency)

☒ Potential failure to complete or submit a notification, report, certification, or manifest

☐ Potential failure to follow or develop a required management practice or procedure

☐ Potential failure to maintain a record or failure to disclose a document

☒ Potential failure to maintain/inspect/repair meters, sensors, and recording equipment

☐ Potential failure to report regulated events, such as spills, accidents, etc.

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No

If yes, what actions were taken?

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during Inspections? Yes / No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

1/7/21/11

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		<input checked="" type="checkbox"/>	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		<input checked="" type="checkbox"/>	
		<input checked="" type="checkbox"/> Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)] <input type="checkbox"/> Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)] <input type="checkbox"/> Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)] <input type="checkbox"/> Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]			
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]		<input checked="" type="checkbox"/>	
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	<input checked="" type="checkbox"/>		
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)] <input type="checkbox"/> UST system (Choose one) <input type="checkbox"/> UST in operation <input type="checkbox"/> UST in temporary closure <input type="checkbox"/> CP System is properly operated and maintained <input type="checkbox"/> CP system is performing adequately based on results of testing. [280.31(b)]; - or - <input type="checkbox"/> CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			<input checked="" type="checkbox"/>

- piping

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
			N/A	Y	N
III b. Operation and Maintenance of Corrosion Protection (Continued)	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	✓		
	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	✓		
IV. Tank and Piping Corrosion Protection	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]			✓
		<input type="checkbox"/> Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected. For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]: <input type="checkbox"/> Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)] <input type="checkbox"/> Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] <input type="checkbox"/> Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)] For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]: <input type="checkbox"/> Tank and piping meet new UST requirements [280.21(a)(1)] <input type="checkbox"/> Steel tank is internally lined. [280.21 (b)] <input type="checkbox"/> Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7,
Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure #	SOC Measure/ Federal Citation	In Compliance?		
			N/A	Y	N
I. Release Detection Method Presence and Performance Requirements	1	Release detection method is present. [280.40(a)]			✓
	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1))]	✓		
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3))]			✓
	4	Implementing agency has been notified of suspected release as required. [(280.40(b))] <input type="checkbox"/> Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]		✓	
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			✓
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	✓		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	✓		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurized Pipe (Choose Two)	Non-exempt Suction Pipe (Choose One)	Release Detection Method
<input checked="" type="checkbox"/>			<p>A. Inventory Control with Tank Tightness Testing (T.T.T)</p> <p><input type="checkbox"/> Inventory control is conducted properly.</p> <p><input type="checkbox"/> T.T.T. performed as required (See "D" below).</p> <p><input type="checkbox"/> Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]</p> <p><input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]</p> <p><input type="checkbox"/> Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]</p> <p><input type="checkbox"/> Water is monitored at least monthly. [280.43(a)(6)]</p>

Not adequate -
tanks 7/10/03 01/02

Release Detection Compliance Measures Matrix

Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose Type)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
<input type="checkbox"/>			B. Automatic Tank Gauge (ATG) <input type="checkbox"/> ATG is set up properly. [280.40(a)(2)] <input type="checkbox"/> ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] <input type="checkbox"/> ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
<input type="checkbox"/>			C. Manual Tank Gauging (MTG) <input type="checkbox"/> Tank size is appropriate for using MTG. [280.43(b)(5)] <input type="checkbox"/> Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) <input type="checkbox"/> Method is being conducted correctly. [280.43(b)(4)] <input type="checkbox"/> No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] <input type="checkbox"/> Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	D. Tightness Testing (Safe Suction piping does not require testing) <input type="checkbox"/> Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)] <input type="checkbox"/> Tightness testing is conducted within specified time frames for method: <input type="checkbox"/> Tanks - every 5 years [280.41(a)(1)] <input type="checkbox"/> Pressurized Piping - annually [280.41(b)(1)(ii)] <input type="checkbox"/> Non-exempt suction piping - every 3 years [280.41(b)(2)] <input type="checkbox"/> Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E. Ground Water or Vapor Monitoring <input type="checkbox"/> Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] <input type="checkbox"/> Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] <input type="checkbox"/> Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] <input type="checkbox"/> Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	F. Interstitial Monitoring <input type="checkbox"/> Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] <input type="checkbox"/> Sensor properly positioned. [280.40(a)(2)]

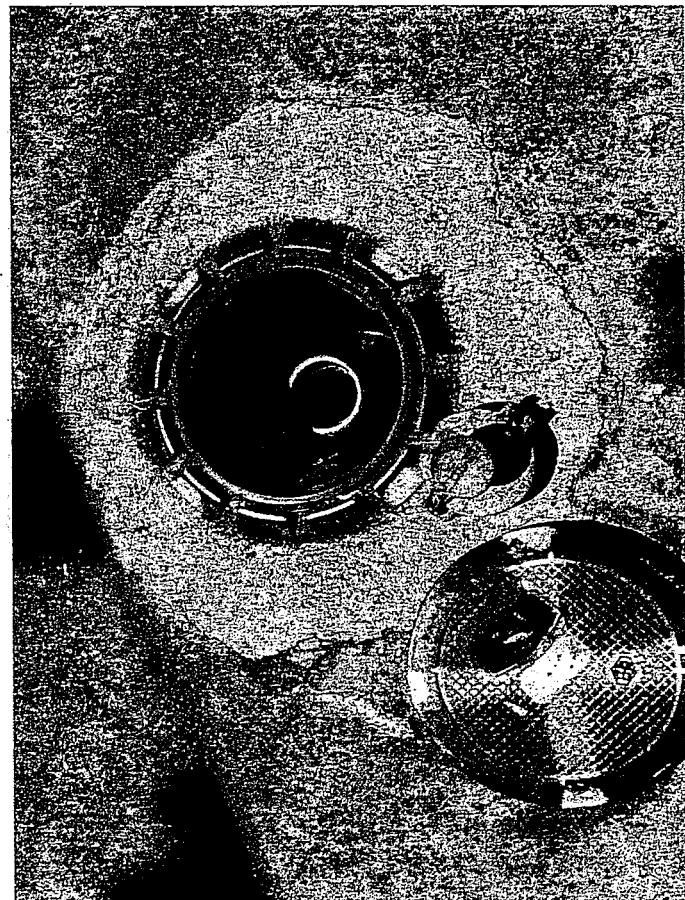
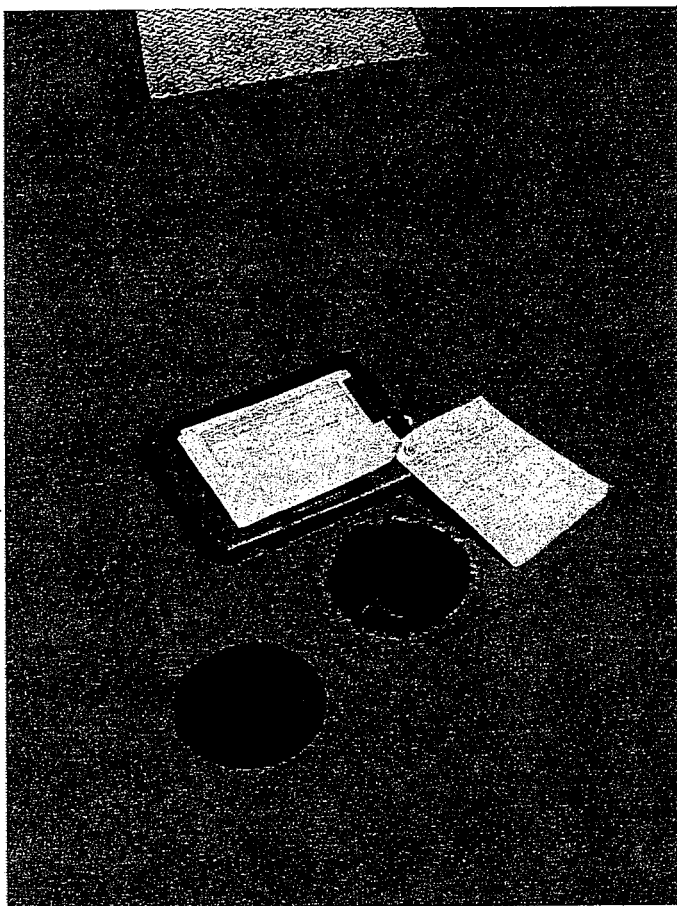
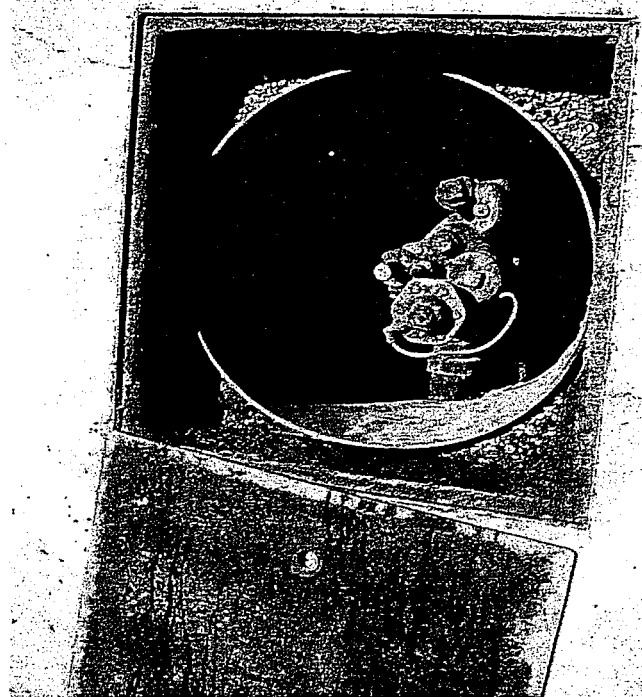
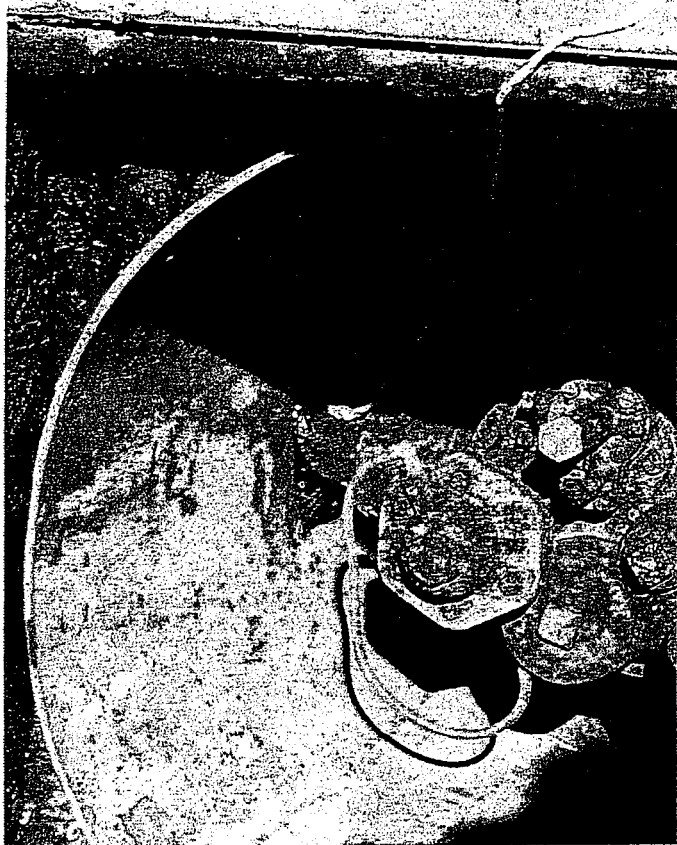
Release Detection Compliance Measures Matrix

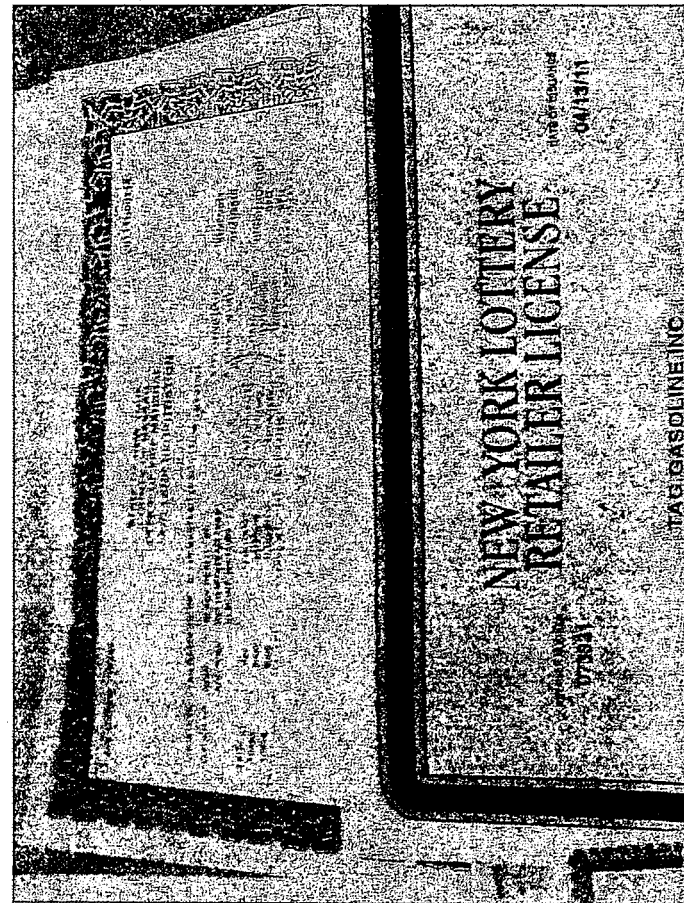
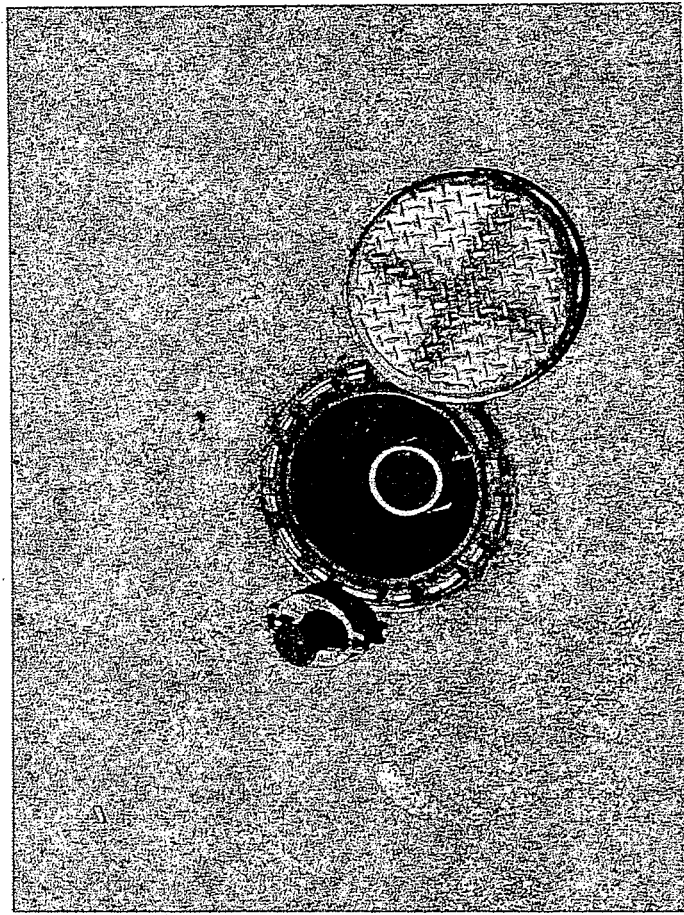
Worksheet (Continued) - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurized Pipe (Choose two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
	<input type="checkbox"/>		G. Automatic Line Leak Detector (ALLD) <input type="checkbox"/> ALLD is present and operational. [280.44(a)] <input type="checkbox"/> Annual function test of the ALLD has been conducted and records are available. [280.44(a)]
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] <input type="checkbox"/> The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or <input type="checkbox"/> The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] <input type="checkbox"/> S.I.R. - Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance Measures.

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.





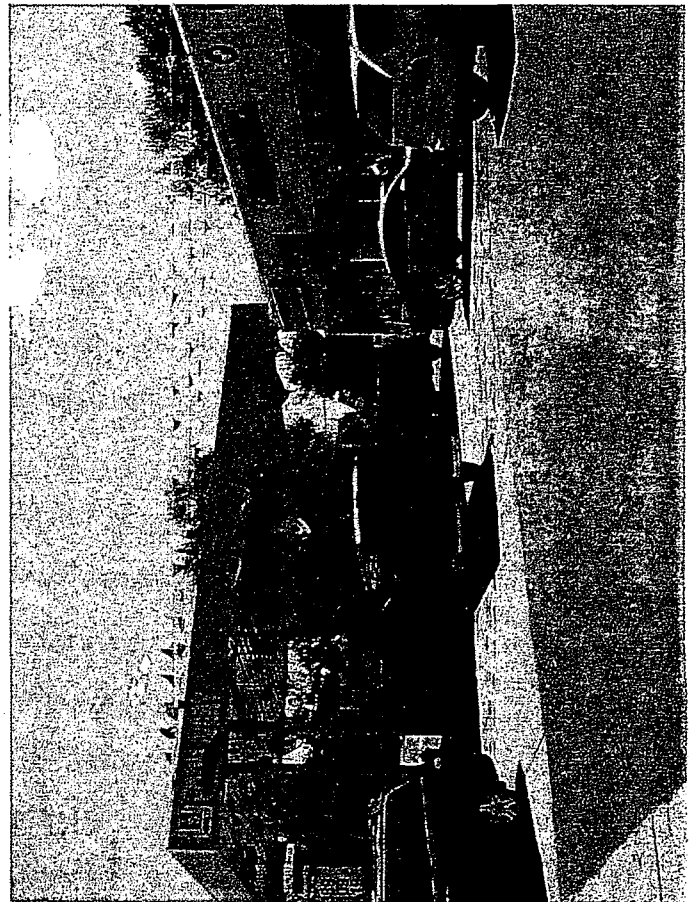


Photo Log		Paul Sacker		Jul-11
DATE	COMPANY NAME	ADDRESS	PHOTO #	DESCR
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	001	PBS
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	002	tank f
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	003	UL
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	004	UL fillport
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	005	super fi
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	006	monitori
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	007	UL si
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	008	UL piping
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	009	super
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	010	super piping
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	011	super piping
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	012	proper view
07/27/11	TAG Gasoline	653 Hempstead Turnpike, Elmont, NY	013	Facility
07/27/11	Liberty Petroleum-RGV Petroleum	1278 Hempstead Turnpike, Elmont, NY	014	PBS
07/27/11	Liberty Petroleum-RGV Petroleum	1278 Hempstead Turnpike, Elmont, NY	015	DEC repo

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